

**Schedule No. GS-2-TOU**  
**MEDIUM GENERAL SERVICE - TIME-OF-USE**

**APPLICABLE**

This schedule is applicable to all service where monthly metered maximum demand during any period is equal to or greater than five hundred (500) kW and less than one thousand (1,000) kW and where another schedule is not specifically applicable.

**TERRITORY**

Entire Nevada Service Area, as specified.

**RATES**

The charges applicable to this rate schedule are set forth in the currently effective Statement of Rates and are incorporated herein by reference. Bundled rates can be found beginning on PUCN Sheet No. 63G. Distribution-only rates can be found beginning on PUCN Sheet No. 63M.

**Voltage and Transformer Adjustment**

Where service is delivered directly from a primary distribution or transmission system, the customer, facilities, demand, and consumption charges should be decreased as follows:

	<b><u>PRIMARY DISTRIBUTION</u></b>	<b><u>TRANSMISSION</u></b>
I. Service is effectively metered at the point of delivery		
A. Utility owns service transformer	0.00%	5.00%
B. Customer owns service transformer	2.50%	10.00%
II. Service is effectively metered on the opposite side of the service transformer from the point of delivery		
A. Utility owns service transformer and effective metering is on the high side of the service transformer	1.25%	7.50%
B. Customer owns service transformer and effective metering is on the low side of the service transformer	1.25%	7.50%

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<p>Issued: <b>06-01-04</b></p> <p>Effective: <b>06-01-04</b></p> <p>Advice No.: <b>431-E-R(1)</b></p>	<p align="center">Issued By: Mary O. Simmons Vice President</p>	
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(Continued)**

**MINIMUM CHARGE**

The minimum charge for service hereunder shall be the Customer Charge.

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**LATE CHARGE**

The Utility may charge a fee as set forth in Schedule MC for the late payment of a bill.

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**SPECIAL CONDITIONS**

1. **UEC.** The Universal Energy Charge (UEC), pursuant to NAC 702.150 through 702.450, will go to fund the Nevada fund for energy assistance and conservation. Under certain circumstances, Customers will be refunded amounts paid in excess of \$25,000 per calendar quarter. The Commission will administer the collection of the UEC, certify exemptions, and administer refunds. Exemptions are generally kWh sold to:

(T)

- a) Any governmental agency, including the State of Nevada and any political subdivision thereof, and
- b) Any Customer using electrolytic-manufacturing processes.

Except as provided above, all kWh sold are subject to the charge. The UEC is not subject to the charges applicable under the Tax Adjustment Charge.

2. **Time of Use Periods.** Daily time periods will be based on Pacific Standard time and are defined as follows:

(T)

Winter Period	On-Peak	5:01 p.m. to 10:00 p.m. daily
	Mid-Peak	7:00 a.m. to 5:00 p.m. daily
	Off-Peak	All Other Hours
Summer Period	On-Peak	10:01 a.m. to 10:00 p.m. daily
	Off-Peak	All Other Hours

The winter period will consist of eight regularly scheduled billing periods for service provided in the months of October through May. The summer period will consist of four regularly scheduled billing periods for service provided in the months of June through September.

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**(Continued)**

**SPECIAL CONDITIONS** (Continued)

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| <p>3. <b><u>Power Factor Adjustment.</u></b> The power factor adjustment shall be at a rate of \$0.0014 per kvarh. The rate shall be applied to the difference between actual kvarh and the kvarh equivalent to a ninety percent (90%) power factor level. If the actual kvarh are greater than kvarh equivalent to a ninety percent (90%) power factor, then the adjustment shall be a charge to the Customer. Kvarh equivalent to a 90% power factor level shall be estimated as 0.484 times total billed kWh during the billing period.</p> | (L) (T)<br> <br>(D)<br> <br>(L) |
| <p>4. <b><u>Meter Readings.</u></b> Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.</p>   | (T)                             |
| <p>5. <b><u>Determination of Demand.</u></b> The demand for any billing shall be defined as the maximum measured fifteen minute average kilowatt load in the billing period. In instances, however, where the use of energy by a customer is intermittent or subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements. At Utility's option, a thermal type of demand meter which does not reset after a definite time interval may be used for demand measurements.</p>        | (T)                             |
| <p>6. <b><u>Mid-Peak Billing Demand.</u></b> The billing demand hereunder for any billing period shall be the current period's maximum metered demand during the mid-peak period.</p>  | (T)                             |
| <p>7. <b><u>Line Voltage.</u></b> Utility retains the right to change its line voltage at any time, after reasonable advance notice to any Customer receiving a voltage and transformer adjustment. Such Customer then has the option to change his system so as to receive service at the new line voltage or to accept service (without discount) through transformers to be supplied by Utility.</p>  | (T) (L)<br>                     |
| <p>8. <b><u>Contract for Service.</u></b> Utility may require a contract for service hereunder for a minimum term of not less than one year.</p>   | (T)<br>                         |
| <p>9. <b><u>Rate Schedule Assignments.</u></b> Rate schedules shall be assigned monthly by Utility, based on the demand and kWh levels contained in the various applicability sections.</p>  | (T) (L)                         |

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SIERRA PACIFIC POWER COMPANY

6100 Neil Road, Reno, Nevada

Tariff No. Electric No. 1

12th Revised

Cancelling 11th Revised

PUCN Sheet No. 66G

PUCN Sheet No. 66G

RESERVED FOR FUTURE USE

(L)

Issued: **06-01-04**

Effective: **06-01-04**

Advice No.: **431-E-R(1)**

Issued By:  
Mary O. Simmons  
Vice President

SIERRA PACIFIC POWER COMPANY

6100 Neil Road, Reno, Nevada

Tariff No. Electric No. 1

2nd Revised

Cancelling 1st Revised

PUCN Sheet No. 66H

PUCN Sheet No. 66H

**RESERVED FOR FUTURE USE**

(L)

Issued: **06-01-04**

Effective: **06-01-04**

Advice No.: **431-E-R(1)**

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